

Danton Power Private Limited
CIN: U74140UP2020PTC132770
Balance Sheet as at 31st March, 2026
(All amounts in INR lakhs, unless otherwise stated)

Particulars	Notes	As at March 31, 2026	As at March 31, 2025
ASSETS			
Non-Current Assets			
Property, plant & equipments	3	1.03	1.68
Deferred tax assets (net)	4	0.72	0.38
Total non current assets		1.75	2.06
Current Assets			
Financial assets			
- Trade Receivables	5	-	12.72
- Cash & cash equivalents	6	13.27	1.10
-Other financial assets	7	0.10	0.10
Income tax assets (net)	8	-	17.67
Other current assets	9	0.15	0.77
Total current assets		13.52	32.36
Total Assets		15.27	34.42
EQUITY & LIABILITIES			
Equity			
Equity share capital	10	0.10	0.10
Other equity	11	14.86	20.07
Total Equity		14.96	20.17
Liabilities			
Non current liabilities			
Total non current liabilities		-	-
Current liabilities			
Financial liabilities			
Trade payables	12		
- total outstanding dues of micro enterprises and small enterprises; and		-	-
- total outstanding dues of creditors other than micro enterprises and small enterprises.		0.25	0.46
Other current liabilities	13	0.06	13.79
Total current liabilities		0.31	14.25
Total liabilities		0.31	14.25
Total equity and liabilities		15.27	34.42

Summary of material accounting policies 1-2
The accompanying notes are an integral part of the financial statements

As per our report of even date
For D A R P N And Company
Chartered Accountants
Firm Registration No. 016790C

Pankaj Gupta
Partner
Membership No. 418438

Place:- Noida
Date:- May 22nd, 2026



For and on behalf of the Board

Kartik Teltia
Director
DIN:06610105

Ashutosh Mishra
Director
DIN:07570488

Danton Power Private Limited

CIN: U74140UP2020PTC132770

Statement of Profit & Loss for the year ended March 31, 2026

(All amounts in INR lakhs, unless otherwise stated)

Particulars	Notes	For the year ended March 31, 2026	For the year ended March 31, 2025
Revenue			
Revenue from contract with customers	14	-	594.48
Other income	15	0.74	54.39
Total Income		0.74	648.87
Expenses:			
Direct expenses	16	0.78	294.20
Depreciation and amortization expenses	17	0.64	1.19
Finance costs	18	-	0.02
Other expenses	19	0.67	17.58
Total Expenses		2.09	312.99
Profit before exceptional and extraordinary items and tax		(1.35)	335.88
Exceptional (income)/expenses		-	-
Profit before tax		(1.35)	335.88
Tax expenses:	20		
-Current tax		4.20	1.08
-Deferred tax expense/(credit)		(0.34)	77.74
Profit for the year		(5.21)	257.06
Other comprehensive income			
Items not to be reclassified to profit and loss			
Remeasurement of employee benefit obligations		-	-
Tax on above		-	-
Total other comprehensive income		-	-
Total comprehensive income for the year, net of tax		(5.21)	257.06
Earnings per Equity Share : In INR			
Basic and diluted	21	(521.00)	25,706.00
Summary of material accounting policies	1-2		
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For D A R P N And Company

Chartered Accountants

Firm Registration No. 016790C



Pankaj Gupta

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Kartik Teltia

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Ashutosh Mishra

Director

DIN:07570488

Danton Power Private Limited

CIN: U74140UP2020PTC132770

Statement of Cash Flow for the year ended March 31, 2026

(All amounts in INR lakhs, unless otherwise stated)

Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
A Cash Flow From Operating Activities		
Profit before tax	(1.35)	335.88
Adjusted For :		
Depreciation and amortisation expense	0.64	1.19
Liabilities written back to the extent no longer required	-	(51.83)
Bad debts written off	-	9.24
Operating profit before working capital changes	(0.71)	294.48
Changes in working capital :		
Net Decrease/ (increase) in:-		
- Trade receivables	12.73	335.90
- Other financial and non financial assets	0.62	47.38
Net Increase/ (decrease) in:-		
- Employee benefit obligations	-	(30.28)
- Trade payables	(0.21)	(480.54)
- Other financial and non financial liabilities	(13.73)	(222.04)
Cash generated from operations	(1.30)	(55.10)
Income taxes paid (net of refund)	13.47	55.66
Net cash flow from operating activities	12.17	0.56
B Cash flow from investing activities		
Investment in Security deposits	-	(0.10)
Net cash generated from / (used in) investing activities	-	(0.10)
C Cash flow from financial activities		
Net cash (used in) / generated from financial activities	-	-
Net increase/ (decrease) in cash and cash equivalents	12.17	0.46
Net cash and cash equivalents at beginning of the year	1.10	0.64
Cash and cash equivalents as at year end	13.27	1.10

Summary of material accounting policies

1-2

The accompanying notes are an integral part of the financial statements

As per our report of even date

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Chartered Accountants

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DIN:06610105



Ashutosh Mishra

Director

DIN:07570488

Place:- Noida

Date:- May 22nd, 2026

Danton Power Private Limited

CIN: U74140UP2020PTC132770

Statement of changes in equity as at March 31, 2026

(All amounts in INR lakhs, unless otherwise stated)

A. Equity share capital

Particulars	Note	Amount
As at March 31, 2024	10	0.10
Issue of equity share capital		-
As at March 31, 2025	10	0.10
Issue of equity share capital		-
As at March 31, 2026	10	0.10

B. Other equity

Particulars	Reserves and Surplus	Total equity
	Retained earnings	
Balance as at March 31, 2024	(236.99)	(236.99)
Addition for the year	257.06	257.06
Other comprehensive income	-	-
Balance as at March 31, 2025	20.07	20.07
Addition for the year	(5.21)	(5.21)
Other comprehensive income	-	-
Balance as at March 31, 2026	14.86	14.86

Summary of material accounting policies

1-2

The accompanying notes are an integral part of the financial statements

As per our report of even date

For D A R P N And Company

Chartered Accountants

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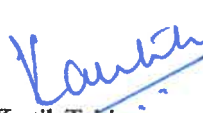
Pankaj Gupta

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Kartik Teltia

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Ashutosh Mishra

Director

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Place:- Noida

Date:- May 22nd, 2026

DANTON POWER PRIVATE LIMITED
CIN: U74140UP2020PTC132770
NOTES FORMING PART TO THE FINANCIAL STATEMENT

1. Corporate Information

Danton Power Private Limited (The Company) is a private limited company domiciled in India and was incorporated on 17th August 2020 under the provisions of the Companies Act, 2013 applicable in India having registered address at A-45 to 50, Sector -16, Gautam Buddha Nagar, Noida, Uttar Pradesh, India, 201301. Company Identification Number of the Company is U74140UP2020PTC132770. The company is a joint venture of Solarworld Energy Solutions Limited (formerly known as Solarworld Energy Solutions Private Limited) and Peeyush Salwan and Ashutosh Mishra. The company is engaged in the business of Solar Power Plant set up, EPC Contract, PPA Contract, etc.

2. Basis of preparation, measurement and material accounting policies

A. Statement of compliance

These financial statements have been prepared in accordance with the Indian Accounting Standards ('Ind AS') as notified by Ministry of Corporate Affairs ('MCA') under Section 133 of the Companies Act, 2013 ('Act') read with the Companies (Indian Accounting Standards) Rules, 2015, as amended and other relevant provisions of the Act.

The financial statements of the Company for the financial year 2025-26, are approved for issue by the Company's Board of Directors on May 22, 2026.

Basis of measurement

The financial statements are prepared on going concern, accrual and historical cost basis except for the following assets and liabilities which have been measured at fair value:

- Defined benefit plans-plan assets measured at fair value.
- Certain financial assets and liabilities measured at fair value.

B. Functional & Presentational Currency

The Financial Statement has been presented in Indian Rupees (Rs. or INR), which is also the Company's functional currency. All amounts have been rounded-off to the nearest lakhs and decimals thereof, unless otherwise mentioned.

C. Current vs non-current classifications

The Company presents assets and liabilities in the financial statement based on current / non-current classification.

An asset is classified as current when it satisfies any of the following criteria:

- a) it is expected to be realised in, or is intended for sale or consumption in, the Company normal operating cycle.
- b) it is held primarily for the purpose of being traded;
- c) it is expected to be realised within 12 months after the reporting date; or
- d) it is cash or cash equivalent unless it is restricted from being exchanged or used to settle a liability for at least 12 months after the reporting date.

All other assets are classified as non-current.



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A liability is classified as current when it satisfies any of the following criteria:

- a) it is expected to be settled in the Company normal operating cycle;
- b) it is held primarily for the purpose of being traded;
- c) it is due to be settled within 12 months after the reporting date; or the Company does not have an unconditional right to defer settlement of the liability for at least 12 months after the reporting date. Terms of liability that could, at the option of the counterparty, result in its settlement by the issue of equity instruments do not affect its classification.

All other liabilities are classified as non-current.

The operating cycle is the time between the acquisition of assets for processing and their realization in cash and cash equivalents. The Company has identified its operating cycle as 12 months.

Deferred tax assets and liabilities are classified as non-current only.

E. Use of estimates, assumptions and judgements

The preparation of Financial Statement in conformity with Ind AS requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, the disclosure of contingent liabilities on the date of financial statement and the reported amount of income and expenses for the year reported. Actual results may differ from these estimates.

The areas involving significant estimates and judgement include:

- Determination of useful life of property, plant and equipment and intangible assets
- Measurement of lease liabilities and right of use assets
- Measurement of defined benefit obligation
- Recognition and measurement of provisions and contingences
- Recognition of deferred tax assets / liabilities
- Provision for warranty Gains
- Measurement of contingent liabilities

Estimates and underlying assumptions are reviewed on an ongoing basis. They are based on historical experience and other factors that are believed to be reasonable under the circumstance. Revisions to accounting estimates are recognised in the year in which the estimates are revised and future periods are affected.

F. Fair value measurement

Certain accounting policies and disclosures of the Company require the measurement of fair values, for both financial and non-financial assets and liabilities.

The Company has an established control framework with respect to the measurement of fair values. The valuation team regularly reviews significant unobservable inputs and valuation adjustments.

Fair values are categorised into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows:

- **Level 1:** quoted prices (unadjusted) in active markets for identical assets or liabilities.
- **Level 2:** inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).



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- **Level 3:** inputs for the asset or liability that are not based on observable market data (unobservable inputs).

When measuring the fair value of an asset or a liability, the Company uses observable market data as far as possible. If the inputs used to measure the fair value of an asset or a liability fall into different levels of the fair value hierarchy, then the fair value measurement is categorised in its entirety in the same level of the fair value hierarchy as the lowest level input that is significant to the entire measurement.

G. Revenue Recognition

Revenue from contracts with customers is recognized to the extent that it is probable that the economic benefits will flow to the Company and the revenue can be reliably measured, regardless of when the payment is being made. When a performance obligation is satisfied, the revenue is measured at the transaction price which is consideration received or receivable, net of returns and allowances, trade discounts and volume rebates after taking into account contractually defined terms of payment and excluding taxes or duties collected on behalf of the government.

Revenue from sale of goods

Revenue is recognized at point of time when the control of the same is transferred to the customer and it is probable that the Company will collect the consideration to which it is entitled for the exchanged goods. The point at which control passes is determined based on the terms and conditions by each customer arrangement.

H. Other income

Interest Income from bank deposits and loan:

Interest income is accrued on a time proportion basis by reference to the principal outstanding and the effective interest rate.

Other items of income are accounted as and when the right to receive arises and it is probable that the economic benefits will flow to the Company and the amount of income can be measured reliably.

I. Property, Plant and Equipment

i) Recognition and measurement

Items of property, plant and equipment are measured at cost less accumulated depreciation and accumulated impairment losses if any, cost of an item of property, plant and equipment comprises its purchase price, including import duties and non-refundable purchase taxes, after deducting trade discounts and rebates, any directly attributable cost of bringing the item to its working condition for its intended use and estimated costs of dismantling and removing the item and restoring the site on which it is located.

ii) Subsequent expenditure

Subsequent expenditure relating to property, plant and equipment is capitalized only when it is probable that future economic benefits associated with the expenditure will flow to the Company and the cost of the item can be measured reliably. All other expenses on existing fixed assets, including day-to-day repair and maintenance expenditure and cost of replacing parts, are charged to the Statement of Profit and Loss for the period during which such expenses are incurred.

iii) Depreciation and useful lives

Depreciable amount for assets is the cost of asset less its estimated residual value. Depreciation on Property, Plant and Equipment is calculated on the depreciable amount using the written down value method using



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the rates arrived at based on the useful lives estimated by the management which are in lines with those prescribed in Part C of schedule II of the Act.

Tangible Assets	Useful life
Plant and Equipment	15 Years
Furniture and fixtures	10 Years
Office equipment	5 Years
Computers	3 Years
Motor vehicles	8 Years

iv) Gain and loss on disposal of item of PPE

Gains and losses on disposal of an item of property, plant and equipment are determined by comparing the proceeds from disposal with the carrying amount of property, plant and equipment, and are recognized net within other income/other expenses in Statement of Profit and Loss. An item of property, plant and equipment and any significant part initially recognised is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on derecognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in the Statement of Profit and Loss, when the asset is derecognised.

v) Residual values

The Company reviews the residual value, useful lives and depreciation method annually and, if expectations differ from previous estimates, the change is accounted for as a change in accounting estimate on a prospective basis.

J. Inventories

Inventories are stated at the lower of cost and net realisable value.

- a) Cost of finished goods include cost of direct materials and labour and a proportion of manufacturing overheads based on the normal operating capacity but excluding borrowing costs. Cost is determined on weighted average basis.
- b) Cost of traded goods include purchase cost and inward freight. Costs is determined on 'First in First Out' ("FIFO") method.

Net realisable value represents the estimated selling price for inventories less all estimated costs of completion and costs necessary to make the sale.

K. Financial instruments

Financial instruments are recognised when the Company becomes a party to the contractual provisions of the instrument and are measured initially at fair value adjusted for transaction costs, except for those carried at fair value through profit or loss which are measured initially at fair value. If the Company determines that the fair value at initial recognition differs from the transaction price, the Company accounts for that instrument at that date as follows:

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.



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NOTES FORMING PART TO THE FINANCIAL STATEMENT

at the measurement basis mentioned above if that fair value is evidenced by a quoted price in an active market for an identical asset or liability (i.e. a Level 1 input) or based on a valuation technique that uses only data from observable markets. The Company recognises the difference between the fair value at initial recognition and the transaction price as a gain or loss.

in all other cases, at the measurement basis mentioned above, adjusted to defer the difference between the fair value at initial recognition and the transaction price. After initial recognition, the Company recognises that deferred difference as a gain or loss only to the extent that it arises from a change in a factor (including time) that market participants would take into account when pricing the asset or liability.

Subsequent measurement of financial assets and financial liabilities is described below.

I. Financial assets Classification and subsequent measurement For the purpose of subsequent measurement, financial assets are classified into the following categories upon initial recognition:

(i) Financial assets at amortised cost – a financial instrument is measured at amortised cost if both the following conditions are met:

The asset is held within a business model whose objective is to hold assets for collecting contractual cash flows, and

Contractual terms of the asset give rise on specified dates to cash flows that are solely payments of principal and interest (SPPI) on the principal amount outstanding.

After initial measurement, such financial assets are subsequently measured at amortised cost using the effective interest method.

(ii) Financial assets at fair value

Investments in equity instruments – All equity investments in scope of Ind AS 109 are measured at fair value. Equity instruments which are held for trading are classified as at fair value through profit and loss ("FVTPL"). For all other equity instruments, the Company decides to classify the same either as at fair value through other comprehensive income ("FVOCI") or FVTPL. The Company makes such election on an instrument by instrument basis. The classification is made on initial recognition and is irrevocable.

If the Company decides to classify an equity instrument as at FVOCI, then all fair value changes on the instrument, excluding dividends, are recognised in the OCI. There is no recycling of the amounts from OCI to profit or loss, even on sale of investment. However, the Company may transfer the cumulative gain or loss within equity. Dividends on such investments are recognised in profit or loss unless the dividend clearly represents a recovery of part of the cost of the investment.

Equity instruments included within the FVTPL category are measured at fair value with all changes recognised in the profit or loss.

De-recognition of financial assets

Financial assets (or where applicable, a part of financial asset or part of a Group of similar financial assets) are derecognised from the Statement of Assets and Liabilities when the contractual rights to receive the cash flows from the financial asset have expired, or when the financial asset and substantially all the risks and rewards are transferred. The Company also derecognises the financial asset if it has both transferred the financial asset and the transfer qualifies for derecognition.



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II. Financial liabilities

Initial recognition

Financial liabilities are classified as measured at amortised cost or FVTPL. A financial liability is classified as at FVTPL if it is classified as held for trading. Financial liabilities at FVTPL are measured at fair value and net gains and losses, including any interest expense, are recognised in Statement of Profit and Loss.

Subsequent measurement

After initial recognition, the financial liabilities are subsequently measured at amortised cost using the effective interest rate ("EIR") method.

Amortised cost is calculated by considering any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The effect of EIR amortisation is included as finance costs in Statement of Profit and Loss.

De-recognition of financial liabilities

A financial liability is de-recognised when the obligation under the liability is discharged or cancelled or expired. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the de-recognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognised in the Statement of Profit and Loss.

Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount is reported in the balance sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

III. Impairment of financial assets

In accordance with Ind AS 109, the Company uses 'Expected Credit Loss' (ECL) model, for evaluating impairment of financial assets other than those measured at FVTPL.

Expected credit losses are measured through a loss allowance at an amount equal to:

- The 12-months expected credit losses (expected credit losses that result from those default events on the financial instrument that are possible within 12 months after the reporting date); or
- Full lifetime expected credit losses (expected credit losses that result from all possible default events over the life of the financial instrument)

Outstanding customer receivables are regularly monitored. The Company periodically assesses the financial reliability of customers, taking into account the financial condition, current economic trends, and analysis of historical data and ageing of accounts receivable. The Company creates allowance for unsecured receivables based on historical credit loss experience, industry practice and business environment in which the entity operates and is adjusted for forward looking information. Subsequently when the Company is satisfied that no recovery of such losses is possible, the financial asset is considered irrecoverable and the amount charged to the allowance account is then written off against the carrying amount of the impaired financial asset.

For trade receivables or any contractual right to receive cash or another financial asset that result from transactions that are within the scope of Ind AS 115, The Company always measures the loss allowance at an amount equal to simplified approach.



DANTON POWER PRIVATE LIMITED**CIN: U74140UP2020PTC132770****NOTES FORMING PART TO THE FINANCIAL STATEMENT**

Further, for the purpose of measuring lifetime expected credit loss allowance for trade receivables, the Company has used a practical expedient as permitted under Ind AS 109. This expected credit loss allowance is computed based on a provision matrix which takes into account historical credit loss experience and adjusted for forward-looking information.

For other assets, the Company uses 12 month ECL to provide for impairment loss where there is no significant increase in credit risk. If there is significant increase in credit risk full lifetime ECL is used.

IV. Impairment of non-financial assets

For impairment assessment purposes, assets are grouped at the lowest levels for which there are largely independent cash inflows (cash-generating units). As a result, some assets are tested individually for impairment and some are tested at cash-generating unit level. Goodwill is allocated to those cash-generating units that are expected to benefit from synergies of a related business combination and represent the lowest level within the Company at which management monitors goodwill. Cash-generating units to which goodwill and intangible asset that has an indefinite useful life or is not yet available for use has been allocated (determined by the Company's management as equivalent to its operating segments) are tested for impairment at least annually.

At each reporting date, the Company assesses whether there is any indication based on internal/external factors, that an asset may be impaired. If any such indication exists, the Company estimates the recoverable amount of the asset. If such recoverable amount of the asset or the recoverable amount of the cash generating unit to which the asset belongs is less than its carrying amount, the carrying amount is reduced to its recoverable amount and the reduction is treated as an impairment loss and is recognised in the Statement of Profit and Loss. If, at the reporting date there is an indication that a previously assessed impairment loss no longer exists, the recoverable amount is reassessed which is the higher of fair value less costs of disposal and value-in-use and the asset is reflected at the recoverable amount subject to a maximum of depreciated historical cost. Impairment losses previously recognised are accordingly reversed in the Statement of Profit and Loss.

To determine value-in-use, management estimates expected future cash flows from each cash-generating unit and determines a suitable discount rate in order to calculate the present value of those cash flows. The data used for impairment testing procedures are directly linked to the Company's latest approved budget, adjusted as necessary to exclude the effects of future re-organisations and asset enhancements. Discount factors are determined individually for each cash-generating unit and reflect current market assessment of the time value of money and asset-specific risk factors.

V. Loans and borrowings

This is the category most relevant to the Company. After initial recognition, interest-bearing loans and borrowings are subsequently measured at amortised cost using the EIR method. Gains and losses are recognised in statement of profit and loss when the liabilities are derecognised as well as through the EIR amortization process.

Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included as finance costs in the statement of profit and loss.

De-recognition of financial instruments

The Company derecognizes a financial asset when the contractual rights to the cash flows from the financial asset expire or it transfers the financial asset and the transfer qualifies for de-recognition under



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Ind AS 109. A financial liability (or a part of a financial liability) is derecognized from the Company's balance sheet when the obligation specified in the contract is discharged or cancelled or expires.

Offsetting

Financial assets and financial liabilities are offset, and the net amount is presented in the balance sheet when, and only when, the Company has a legally enforceable right to set off the amount and it intends, either to settle them on a net basis or to realize the asset and settle the liability simultaneously.

L. Provisions, contingent liabilities & contingent assets

General

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that the Company will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation. The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation.

Long-term provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money. Short term provisions are carried at their redemption value and are not offset against receivables from reimbursements.

Contingent liabilities

Contingent liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company or a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle or a reliable estimate of the amount cannot be made.

Contingent Assets

A contingent asset is not recognized unless it becomes virtually certain that an inflow of economic benefits will arise. When an inflow of economic benefits is probable, contingent assets are disclosed in the Ind AS financial statements.

Onerous contract

Provision for onerous contracts. i.e. contracts where the expected unavoidable cost of meeting the obligations under the contract exceed the economic benefits expected to be received under it, are recognised when it is probable that an outflow of resources embodying economic benefits will be required to settle a present obligation as a result of an obligating event based on a reliable estimate of such obligation.

M. Cash and cash equivalents

Cash & Cash Equivalents in the Balance Sheet comprise cash at banks and cash on hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value.

N. Cash flow statement

Cash flows are reported using the indirect method, whereby net profit before tax is adjusted for the effects of transactions of a non-cash nature and any deferrals or accruals of past or future cash receipts or payments.



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NOTES FORMING PART TO THE FINANCIAL STATEMENT

The cash flows from operating, investing and financing activities of the company are segregated. Certain arrangements entered with financiers have been classified as borrowings by the Company. The company presents cash outflows to settle the liability arising from financing activities in its statement of cash flows.

O. Share Capital

Financial instruments issued by the Company are classified as equity only to the extent that they do not meet the definition of a financial liability or financial asset. The Company's ordinary shares are classified as equity instruments.

P. Income tax

Current tax

Current income tax assets and liabilities are measured at the amount expected to be recovered from or paid to the taxation authorities. The tax rates and tax laws used to compute the amount are those that are enacted or substantively enacted, at the reporting date in the countries where the Company operates and generates taxable income. Current income tax relating to items recognised outside profit or loss is recognised outside profit or loss (either in other comprehensive income ("OCI") or in equity). Current tax items are recognised in correlation to the underlying transaction either in OCI or directly in equity. Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provision where appropriate

Deferred tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the Financial Statements and the corresponding tax bases used in the computation of taxable profit under Income-tax Act, 1961. Deferred tax liabilities are recognised for all taxable temporary differences. Deferred tax assets are recognised for all deductible temporary differences, the carry forward of unused tax credits and any unused tax losses. Deferred tax assets are recognised to the extent that it is probable that taxable profit will be available against which the deductible temporary differences, and the carry forward of unused tax credits and unused tax losses can be utilized. The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilised. Unrecognised deferred tax assets are re-assessed at each reporting date and are recognised to the extent that it has become probable that future taxable profits will allow the deferred tax asset to be recovered.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realised or the liability is settled, based on tax rates and tax laws that have been enacted or substantively enacted at the reporting date.

Deferred tax relating to items recognised outside profit or loss is recognised outside profit or loss (either in other comprehensive income or in equity). Deferred tax items are recognised in correlation to the underlying transaction either in OCI or directly in equity.

Deferred tax assets and deferred tax liabilities are offset if a legally enforceable right exists to set off current tax assets against current tax liabilities and the deferred taxes relate to the same taxable entity and the same taxation authority.



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Q. Borrowing Costs

Borrowing costs directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get ready for its intended use or sale are capitalised as part of the cost of the asset. All other borrowing costs are expensed in the period in which they occur. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds. Borrowing cost also includes exchange differences to the extent regarded as an adjustment to the borrowing costs.

R. Earnings per share

(i) Basic earnings per share

Basic Earnings Per Share ('EPS') is computed by dividing the net profit attributable to the equity shareholders by the weighted average number of equity share outstanding during the year. The weighted average number of equity shares outstanding during the year is adjusted for treasury shares.

(ii) Diluted earnings per share

Diluted earnings per share is computed by dividing the net profit by the weighted average number of equity shares considered for deriving basic earnings per share and also the weighted average number of equity shares that could have been issued upon conversion of all dilutive potential equity shares. Dilutive potential equity shares are deemed converted as of the beginning of the year, unless issued at a later date. In computing diluted earnings per share, only potential equity shares that are dilutive and that either reduces earnings per share or increases loss per share are included.

R. Segment reporting

The Company has engaged in the business of providing Engineering, Procurement and Construction (EPC) and has only reportable segment in accordance with IND AS-108 'Operating Segment'. The information relating to this operating segment is reviewed regularly by the Board of Directors to make decisions about resources to be allocated and to assess its performance. The accounting principles used in the preparation of the financial statements are consistently applied to record revenue and expenditure in the segment, and are as set out in the material accounting policies.

S. Employee Benefits

i. Short term employee benefits

Employee benefits such as salaries, wages, short-term compensated absences, bonus, ex-gratia and performance-linked rewards falling due wholly within twelve months of rendering the service are classified as short-term employee benefits and are expensed in the period in which the employee renders the service

ii. Post-employment benefits

a) Provident Fund

The Company's state governed provident fund scheme, employee state insurance scheme and employee pension scheme are defined contribution plans. The contribution paid/payable under the schemes is recognized during the period in which the employee renders the service. The Company has no obligation, other than the contribution payable to the provident fund. If the contribution payable to the scheme for service received before the balance sheet date exceeds the contribution already paid, the deficit payable to the scheme is recognized as a liability after deducting the contribution already paid.



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If the contribution already paid exceeds the contribution due for services received before the balance sheet date, then excess is recognized as an asset to the extent that the pre-payment will lead to, for example, a reduction in future payment or a cash refund.

b) Defined benefits plan

Gratuity

The Company provides for gratuity, a defined benefit plan (the 'Gratuity Plan') covering eligible employees in accordance with the Payment of Gratuity Act, 1972. Gratuity liability is a defined benefit obligation and is provided on the basis of its actuarial valuation based on the projected unit credit method made at each Balance Sheet date.

Remeasurements, comprising of actuarial gains and losses, the effect of the asset ceiling, excluding amounts included in net interest on the net defined benefit liability and the return on plan assets (excluding amounts included in net interest on the net defined benefit liability), are recognized immediately in the balance sheet with a corresponding debit or credit to retained earnings through OCI in the period in which they occur. Remeasurements are not reclassified to profit or loss in subsequent periods.

Short-term and other long-term employee benefits

The Company records all short-term obligation for such compensated absences as well as performance bonus on the basis of amount paid in the period during which the services are rendered by the employees, all such expenses are recognize in the period in which they actually arise.

T. Foreign currency transactions and balances:

Transactions in foreign currencies are initially recorded by the Company at its functional currency spot rates at the date the transaction first qualifies for recognition. However, for practical reasons, the Company uses an average rate if the average approximates the actual rate at the date of the transaction.

Monetary assets and liabilities denominated in foreign currency are translated into the functional currency at the exchange rate at the reporting date. Non-monetary assets and liabilities that are measured at the fair value in a foreign currency are translated into the functional currency at the exchange rate when the fair value was determined. Non-monetary assets and liabilities that are measured based on historical cost in a foreign currency are translated at the exchange rate at the date of transaction.

U. Leases

Identifying leases

The Company assesses at contract inception whether a contract is or contains a lease. That is, if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. Lease contracts entered by the Company majorly pertains for premises and equipments taken on lease to conduct its business in the ordinary course.

As a lessee

The company recognises a right-of-use asset and a lease liability at the lease commencement date. The right-of-use asset is initially measured at cost, which comprises the initial amount of the lease liability adjusted for any lease payments made at or before the commencement date, plus any initial direct costs incurred and an estimate of costs to dismantle and remove the underlying asset or to restore the underlying asset or the site on which it is located, less any lease incentives received



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The right-of-use asset is subsequently depreciated using the straight-line method from the commencement date to the earlier of the end of the useful life of the right-of-use asset or the end of the lease term. The estimated useful lives of right-of-use assets are determined on the same basis as those of property and equipment. In addition, the right-of-use asset is periodically reduced by impairment losses, if any, and adjusted for certain re-measurements of the lease liability.

The lease liability is initially measured at the present value of the lease payments that are not paid at the commencement date, discounted using the interest rate implicit in the lease or, if that rate cannot be readily determined, company's incremental borrowing rate. Generally, the company uses its incremental borrowing rate as the discount rate.

Lease payments included in the measurement of the lease liability comprise the following:

- Fixed payments, including in-substance fixed payments.
- Variable lease payments that depend on an index or a rate, initially measured using the index or rate as at the commencement date.
- Amounts expected to be payable under a residual value guarantee, and
- The exercise price under a purchase option that the company is reasonably certain to exercise, lease payments in an optional renewal period if the company is reasonably certain to exercise an extension option, and penalties for early termination of a lease unless the company is reasonably certain not to terminate early:

The lease liability is measured at amortised cost using the effective interest method. It is remeasured when there is a change in future lease payments arising from a change in an index or rate, & there is a change in the company's estimate of the amount expected to be payable under a residual value guarantee, or if company changes its assessment of whether it will exercise a purchase, extension or termination option.

When the lease liability is remeasured in this way, a corresponding adjustment is made to the carrying amount of the right-of-use asset, or is recorded in profit or loss if the carrying amount of the right-of-use asset has been reduced to zero.

Short-term leases and leases of low-value assets

The Company has applied the short-term lease recognition exemption to its short-term leases (i.e., those leases that have a lease term of 12 months or less from the commencement date and do not contain a purchase option) and low-value assets recognition exemption.

V. Recent accounting pronouncements and changes in accounting standards

Ministry of Corporate Affairs ("MCA") notifies new standards or amendments to the existing standards under Companies (Indian Accounting Standards) Rules as issued from time to time.

In May 2025, MCA notified amendments to Ind AS 21 - The Effects of Changes in Foreign Exchange Rates, applicable w.e.f. April 1, 2025. The Company has reviewed the amendment and based on its evaluation has determined that it does not have any significant impact in its financial statements.

In August 2025, MCA notified the following amendments to:

Ind AS 1, Presentation of Financial Statements, applicable w.e.f. April 1, 2025 – The amendment relates to classification of liabilities as current or non-current and non-current liabilities with covenants. In the context of classifying a liability as current, it removes the requirement of existence of a right to defer settlement for at least 12 months after the reporting date and instead requires that the said right should exist on the reporting date and have substance. The amendment also introduces guidance on classification of liabilities



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with covenants. The Company has no impact of these amendments in its classification criteria of current and non-current liabilities.

Ind AS 7, Statement of Cash Flows and Ind AS 107, Financial Instruments: Disclosures, applicable w.e.f. April 1, 2025 – The amendment in Ind AS 7 requires to inform users of financial statements of the existence of supplier finance arrangements and explain the nature of the arrangements, the carrying amount of liabilities and the range of payment due dates. Ind AS 107 has been amended to add supplier finance arrangements as a factor that may cause concentration of liquidity risk. The Company has reviewed the amendment and based on its evaluation has determined that it does not have any significant impact in its financial statements.

Ind AS 12, International Tax Reform – Pillar Two Model Rules applicable immediately - The amendments provide a temporary mandatory relief from deferred tax accounting for top-up tax and disclose that they have applied the relief. The Company has no impact of these amendments in its classification criteria of current and non-current liabilities.

Recent Accounting Pronouncements not yet effective:

Ind AS 1 – Presentation of Financial Statements, relating to the classification of liabilities as current or non current, which are effective from 1 April 2026.

Pursuant to the amended Ind AS 1, a liability arising from a loan arrangement is classified as current if the Company does not have a right, as at the end of the reporting period, to defer settlement of the liability for at least twelve months after the reporting period. Where the Company breaches a covenant of a borrowing arrangement on or before the reporting date and such breach results in the liability becoming repayable on demand, the liability is required to be classified as current, even if the lender agrees after the reporting date and before the approval of the financial statements not to demand repayment.

Earlier, Ind AS 1 permitted classification of such borrowings as non current where post reporting date waivers were obtained from lenders. This carve out has been removed pursuant to the amendment.

The above amendment has been adopted prospectively from 1 April 2026 in accordance with the applicable Ind AS requirements.



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3. Property, plant & equipments

Particulars	Computers	Plant & machinery	Office equipment	Total
For year ended March 31, 2026				
Gross carrying amount				
As at April 01, 2025	0.93	1.10	3.19	5.22
Additions	-	-	-	-
Disposals	-	-	-	-
As at March 31, 2026	0.93	1.10	3.19	5.22
Accumulated depreciation				
As at April 01, 2025	0.83	0.59	2.12	3.54
Depreciation for the year	0.05	0.11	0.49	0.65
Disposals	-	-	-	-
As at March 31, 2026	0.88	0.70	2.61	4.19
Net carrying value	0.05	0.40	0.58	1.03
For year ended March 31, 2025				
Gross carrying amount				
As at April 01, 2024	0.93	1.10	3.19	5.22
Additions	-	-	-	-
Disposals	-	-	-	-
As at March 31, 2025	0.93	1.10	3.19	5.22
Accumulated depreciation				
As at April 01, 2024	0.68	0.45	1.23	2.36
Depreciation for the year	0.15	0.14	0.89	1.18
Disposals	-	-	-	-
As at March 31, 2025	0.83	0.59	2.12	3.54
Net carrying value	0.10	0.51	1.07	1.68



4. Deferred tax assets

Particulars	As at March 31, 2026	As at March 31, 2025
Property, plant & equipment	0.42	0.38
Business loss	0.30	-
Total	0.72	0.38

Movement in deferred tax assets/(liabilities)

Particulars	Property, plant & equipment	Employee benefits	Business Loss	Total
As at April 01, 2024	0.22	4.95	72.95	78.12
Charged to profit and loss	0.16	(4.95)	(72.95)	(77.74)
Charged to other comprehensive income	-	-	-	-
As at March 31, 2025	0.38	-	-	0.38
Charged to profit and loss	0.04	-	0.30	0.34
Charged to other comprehensive income	-	-	-	-
As at March 31, 2026	0.42	-	0.30	0.72

5. Trade receivables

Particulars	As at March 31, 2026	As at March 31, 2025
Unsecured considered good		
-Other	-	12.72
Total	-	12.72

Ageing for trade receivables

Particulars	As at March 31, 2026	As at March 31, 2025
Unsecured considered good		
-Not due	-	-
-Less than 6 months	-	12.72
-6 months-1 year	-	-
-1-2 year	-	-
-2-3 year	-	-
More than 3 years	-	-
Total	-	12.72

6. Cash & cash equivalents

Particulars	As at March 31, 2026	As at March 31, 2025
Balance in current accounts	13.27	1.10
Total	13.27	1.10

7. Other financial assets

Particulars	Current	
	As at March 31, 2026	As at March 31, 2025
Unsecured, considered good		
Security deposits	0.10	0.10
Total	0.10	0.10

8. Income tax assets (net)

Particulars	As at March 31, 2026	As at March 31, 2025
Income tax assets	-	17.67
Total income tax assets/(liabilities)	-	17.67

9. Other current assets

Particulars	Current	
	As at March 31, 2026	As at March 31, 2025
Prepaid expenses	-	0.77
Balance with government authorities	0.15	-
Total	0.15	0.77

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10. Share Capital

10.1 Equity Share Capital

Particulars	As at March 31, 2026	As at March 31, 2025
Authorized Share Capital : 1,00,000 (Prev. Yr. 1,00,000) Equity Shares of Rs. 10/- each	10.00	10.00
Issued Share Capital : 1,000 (Prev. Yr. 1,000) Equity Shares of Rs. 10/- each	0.10	0.10
Subscribed and Fully Paid-up Share Capital : 1,000 (Prev. Yr. 1,000) Equity Shares of Rs. 10/- each	0.10	0.10
Total	0.10	0.10

10.2 Terms & Rights attached to equity shares

- (i) The Company has only one class of Equity shares having a par value of 10/- Each holder of equity shares is entitled to one vote per share.
- (ii) The Company declares and pays dividends in Indian rupees. The dividend proposed if any by the Board of Directors is subject to the approval of the shareholders in the ensuing Annual General Meeting.
In the event of liquidation of the Company, the holders of equity shares will be entitled to receive any of the remaining assets of the company, after settlement of all liabilities and distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.
- (iii) The Company has issued Nil shares of Rs 10/- as bonus shares out of free reserves during the period of five years immediately preceding the date of Balance Sheet.
- (iv) The Company has issued Nil shares of Rs 10/- as bonus shares out of free reserves during the period of five years immediately preceding the date of Balance Sheet.

10.3 The reconciliation of the number of shares outstanding as at March 31, 2026 and March 31, 2025 is set out below:

Particulars	As at March 31, 2026	As at March 31, 2025
Equity Shares of Rs. 10 each :		
Share outstanding at opening of the year	1,000	1,000
Add: No. of Shares issued during the year	-	-
Share outstanding at closing of the year	1,000	1,000

10.4 The details of shareholders holding more than 5% shares as at March 31, 2026 and March 31, 2025 is set out below :

Particulars	As at March 31, 2026	As at March 31, 2025
Ashutosh Mishra		
No. of Shares Held	245	245
Percentage of Share Holding	24.50%	24.50%
Pceyush Salwan		
No. of Shares Held	245	245
Percentage of Share Holding	24.50%	24.50%
Solarworld Energy Solutions Limited (formerly known as Solarworld Energy Solutions Private Limited)		
No. of Shares Held	510	510
Percentage of Share Holding	51.00%	51.00%
Total Nos. of Shares held at the end of the year	1,000	1,000



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10.5 Shares held by the promoter at the end of the year

Particulars	As at March 31, 2026	As at March 31, 2025
Ashutosh Mishra		
No. Of Shares	245	245
% of Total Shares	24.50%	24.50%
% Change during the year	-	-
Pecyush Salwan		
No. Of Shares	245	245
% of Total Shares	24.50%	24.50%
% Change during the year	-	-
Solarworld Energy Solutions Limited (formerly known as Solarworld Energy Solutions Private Limited)		
No. Of Shares	510	510
% of Total Shares	51.00%	51.00%
% Change during the year	-	-
Total Nos. of Shares Held	1,000	1,000

11. Other equity

Particulars	As at March 31, 2026	As at March 31, 2025
Retained earnings	14.86	20.07
Total	14.86	20.07

11.a. Retained earnings

Particulars	As at March 31, 2026	As at March 31, 2025
Opening balance	20.07	(236.99)
Addition during the year	(5.21)	257.06
Closing balance	14.86	20.07



12. Trade Payables

Particulars	As at March 31, 2026	As at March 31, 2025
Outstanding dues of:-		
- MSME	-	-
- Other than MSME	0.25	0.46
Total	0.25	0.46

Trade Payables Ageing Schedule

Particulars	As at March 31, 2026	As at March 31, 2025
Undisputed Dues - Others		
- Not due	0.25	0.46
- Less than 1 Year	-	-
- 1-2 Years	-	-
- 2-3 Years	-	-
- More than 3 Years	-	-
Total	0.25	0.46
Total	0.25	0.46

13. Other current liabilities

Particulars	Current	
	As at March 31, 2026	As at March 31, 2025
Payable against:-		
- Statutory dues	0.06	13.79
Total	0.06	13.79

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14.	Revenue from contract with customers		
14.1	Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
	Sale of Services	-	594.48
	Total revenue from contract with customers	-	594.48
14.2	Service of Products		
	Operational & maintenance services	-	177.57
	Installation, Testing and Commissioning	-	416.91
	Total	-	594.48
15.	Other income		
	Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
	Interest Income		
	- Others	0.74	2.56
	Liabilities no longer required written back	-	51.83
	Total	0.74	54.39
16.	Direct expenses		
	Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
	Installation and commissioning charges	0.78	294.20
	Total	0.78	294.20
	Total	-	-
17.	Depreciation and amortization expenses		
	Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
	Depreciation Expenses	0.64	1.19
	Total	0.64	1.19
18.	Finance costs		
	Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
	Interest cost on :		
	- Statutory due	-	0.02
	Total	-	0.02



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19. Other expenses

Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
Legal & professional expenses	0.10	0.71
Insurance expenses	-	3.07
Tour & travelling expenses	-	1.88
Payment to auditor (refer note (a) below)	0.55	0.50
Bad debts/advances written off	-	9.24
Miscellaneous expenses	0.02	2.18
Total	0.67	17.58

(a) Payment to auditor

Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
Payment to Auditor		
Audit fee	0.55	0.50
Total	0.55	0.50

20. Tax expenses

(a) Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
Current income tax charged	-	-
Adjustment for current tax of prior years	4.20	1.08
Total income tax expense		
Decrease/(increase) in deferred tax assets (net)	(0.34)	77.74
Total tax expense	(4.54)	76.66

(b) Company has incurred losses for the reporting period hence reconciliation of tax expenses not reported.

21. Earnings per Equity Share : In INR

Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
Net Profit	(5.21)	257.06
Weighted average number of shares outstanding during the year in lakhs	0.01	0.01
Basic earning per share (Rs.)	(521.00)	25,706.00
Weighted average number of shares (including potential equity shares) outstanding during the year in lakhs.	0.01	0.01
Diluted earning per share (Rs.)	(521.00)	25,706.00

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22. Disclosure of ratios as required under Schedule III of the Companies Act, 2013

Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025	% Change	Reason for variance
Current ratio (in times)				
Current assets/current liabilities	43.61	2.27	1820.53%	As the current liability and current assets significantly decrease in compare to last year, hence there is variation in the ratio.
Debt-equity ratio (in times)				
Total borrowing including current maturities /Total equity	NA	NA	NA	As the company not have any borrowings hence this ratio is not applicable.
Debt service coverage ratio (in times)				
EBITDA/Finance costs + total borrowing	NA	NA	NA	As the company not have any borrowings hence this ratio is not applicable.
Return on equity (in %)				
Profit after tax/Average Shareholder's Equity	-29.66%	-237.23%	-87.50%	As the profit after tax decrease in compare to last year, hence there is variation in the ratio.
Inventory turnover ratio (in times)				
Cost of goods sold/average inventory	NA	NA	NA	As the company not have any Inventory, hence this ratio is not applicable.
Trade receivables turnover ratio (in times)				
Revenue from operations/average trade receivables	-	3.21	-100.00%	As company not have any revenue from operations, hence this ratio is not applicable.
Trade payables turnover ratio (in times)				
Total purchases/Average Trade Payables	NA	NA	NA	As the company not have any purchases, hence this ratio is not applicable.
Net Capital turnover ratio (in times)				
Revenue from operations/Average Working capital	-	(4.41)	-100.00%	As company not have any revenue from operations, hence this ratio is not applicable.
Net profit ratio (in %)				
Net Profit /Revenue from operations	NA	43.24%	NA	As company not have any revenue from operations, hence this ratio is not applicable.
Return on capital employed (ROCE) (in %)				
Earning before interest and taxes/Capital Employed *	-9.02%	1665.34%	-100.54%	As the EBIT and capital employed decrease in compare to last year, hence there is variation in the ratio.
Return on investment (in %)				
Income generated from investments/Average value of investments	-	-	-	NA

* Capital employed = Total assets less current liabilities

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Notes to Financial Statements for the year ended March 31, 2026

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23. Fair value measurements

Financial instruments by category

Particulars	As at March 31, 2026			As at March 31, 2025		
	FVTPL	FVOCI	Amortised Cost	FVTPL	FVOCI	Amortised Cost
Financial assets						
Investments	-	-	-	-	-	-
Trade receivables	-	-	-	-	-	12.72
Loans	-	-	-	-	-	-
Cash & cash equivalents and other bank balances	-	-	13.27	-	-	1.10
Other financial assets	-	-	0.10	-	-	0.10
Total financial assets	-	-	13.37	-	-	13.92
Financial liabilities						
Borrowing	-	-	-	-	-	-
Trade payables	-	-	0.25	-	-	0.46
Other financial liabilities	-	-	-	-	-	-
Total financial liabilities	-	-	0.25	-	-	0.46

(a) Fair value hierarchy

Particulars	As at March 31, 2026			
	Level 1	Level 2	Level 3	Total
Financial assets				
Investments	-	-	-	-

Particulars	As at March 31, 2025			
	Level 1	Level 2	Level 3	Total
Financial assets				
Investments	-	-	-	-

Level 1: Level 1 hierarchy includes financial instruments measured using quoted prices. This includes listed equity instruments that have quoted price. The fair value of all equity instruments which are traded in the stock exchanges is valued using the closing price as at the reporting period.

Level 2: The fair value of financial instruments that are not traded in an active market is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities included in level 3.



24. Financial risk management

The Company is exposed to liquidity risk. The Company's management oversees the management of this risk. The management reviews and agrees policies for managing each of these risks, which are summarised below.

Below are the major risks which can impact the Company:

(A) Market risk:

Market risk is the risk that the fair value of future cashflows of a financial instrument will fluctuate because of changes in market price/ rate. Market risk comprises three types of risk: interest rate risk, foreign currency risk and other price risks. Financial instruments affected by market risk include loans and borrowings, deposits and payables/ receivables in foreign currencies.

Interest rate risk:

The Company does not have exposure to the risk of changes in market interest rates as the Company does not have any borrowings.

(B) Credit risk:

The credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations towards the Company and arises principally from the Company's receivables from customers and deposits with banking institutions.

Trade Receivables

Credit risk is the risk that a customer may default or not meet its obligations to the company on a timely basis, leading to financial losses to the Company. The management has an advance collection / credit policy criteria in place and the exposure to credit risk is monitored on an ongoing basis. Credit evaluations are performed on all customers requiring credit over a certain amount. Before accepting a new customer, the Company uses an internal credit system to assess the potential customer's credit quality and defines credit limits separately for each individual customer. The gross carrying amount of trade receivables as at 31st March 2026 aggregates NA. (Previous year ended 31st March 2025 Rs. 12.72 Lacs) and no insignificant trade receivables are due for more than six months from the reporting date. The Company reviews for any required allowance for impairment that represents its expected credit losses in respect of trade receivables.

Cash and Bank Balance

The Company held cash and cash equivalents balances of Rs. 13.27 Lacs (Previous year Rs. 1.10 Lacs). These cash and bank balances are held with high rated banks/institutions and therefore does not carry any significant credit risk.

(C) Liquidity risk

The table below summarises the maturity profile of the Company's financial liabilities based on contractual undiscounted payments.

March 31, 2026

Particulars	Upto 1 year	1 to 5 years	More than 5 years	Total
Borrowing	-	-	-	-
Trade payables	0.25	-	-	0.25
Other financial liabilities	-	-	-	-
Total	0.25	-	-	0.25

March 31, 2025

Particulars	Upto 1 year	1 to 5 years	More than 5 years	Total
Borrowing	-	-	-	-
Trade payables	0.46	-	-	0.46
Other financial liabilities	-	-	-	-
Total	0.46	-	-	0.46



Danton Power Private Limited

CIN: U74140UP2020PTC132770

Notes to Financial Statements for the year ended March 31, 2026

(All amounts in INR lakhs, unless otherwise stated)

25. Related party transactions

I. Related party disclosures, as required by Ind AS 24, "Related Party Disclosures", are given below:

(a) Joint Venture

1. Solarworld Energy Solutions Limited (formerly known as Solarworld Energy Solutions Private Limited)

(b) Enterprise controlled by the key managerial personnel of the company (with whom transactions have taken place

- 1 Sushil Jeetpuria & Company - Upto March 31, 2025

(c) Directors/Key Managerial Personnel of the company

- | | | |
|----|-----------------|----------|
| 1. | Ashutosh Mishra | Director |
| 2. | Peeyush Salwan | Director |
| 3. | Rishabh Jain | Director |
| 4. | Kartik Teltia | Director |



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Danton Power Private Limited
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Notes to Financial Statements for the year ended March 31, 2026
(All amounts in INR lakhs, unless otherwise stated)

II. Transactions with related parties

Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
Sale of Services		
Solarworld Energy Solutions Limited	-	589.13
Reimbursement of Expenses (Paid by Related Party on Behalf of Company)		
Sushil Jeetpuria and Co	-	3.50
Reimbursement Payable Repaid		
Sushil Jeetpuria and Co.	-	3.50
Solarworld Energy Solutions Limited	-	6.88
Reimbursement Paid by Company on Behalf of Entity		
Solarworld Energy Solutions Limited	-	0.29
Reimbursement Receivable Receive		
Solarworld Energy Solutions Limited	-	4.95

III. Outstanding balances arising from sales / purchases of goods and services

Particulars	As at March 31, 2026	As at March 31, 2025
Sundry Debtors		
Solarworld Energy Solutions Limited	-	12.72

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26. Segment Information

The company has only one segment and primarily engaged in the business of installation, testing and commissioning of Solar Power Plants.

(i) Revenue from operations

Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
Sale of Services	-	594.48
	-	594.48

(ii) Revenue from external customers

Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
India	-	594.48
Outside India	-	-
	-	594.48

(iii) Types of goods or services

Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
Operational & maintenance	-	177.57
Installation, Testing and Commissioning	-	416.91
	-	594.48

(iv) Timing of revenue recognition

Particulars	For the year ended March 31, 2026	For the year ended March 31, 2025
As a point in time	-	-
Over a period of time	-	594.48
	-	594.48

27. Capital and other commitment

Estimated amount of contracts remaining to be executed on capital account and not provided for year ended March 31, 2026 is Nil (March 31, 2025: Nil)

28. Contingent Liabilities

- The company did not have any pending litigation which impact its financial position in its financial statements. (Previous Year - Nil)
- The company did not have any long term contracts including derivative contracts for which there were any material foreseeable losses. (Previous Year - NA)
- The company were not required to transferred to the Investor Education and Protection Fund. (Previous Year - Nil)

29. The Government of India has consolidated 29 existing labour legislations into a unified framework comprising four labour codes, namely the Code on Wages, 2019; the Code on Social Security, 2020 the Industrial Relations Code, 2020 and the Occupational Safety, Health and Working Conditions Code, 2020 (collectively referred to as the "Codes"). The Codes have been made effective from November 21, 2025. The Ministry of Labour & Employment published draft Central Rules and FAQs to enable assessment of the financial impact due to changes in regulations. The Company has assessed the impact of the changes, consistent with the Labour Codes, draft rules, FAQs and estimated and recognized the impact of implementation of the New Labour Codes under Employee benefits expense for the year ended 31 March 2026, which is not material to the financial statements year ended March 31, 2026. The Company continues to monitor the finalisation of Central / State Rules and clarifications from the Government on other aspects of the Labour Code and would provide appropriate accounting effect on the basis of such developments as needed.



Danton Power Private Limited
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Notes to Financial Statements for the year ended March 31, 2026
(All amounts in INR lakhs, unless otherwise stated)

30. Dues to micro and small enterprises

The Company has certain dues to suppliers registered under Micro and Small Enterprises Development Act, 2006 ('MSMED Act'). The disclosures pursuant to the said MSMED Act is as follows:

Particulars	As at March 31, 2026	As at March 31, 2025
Principal amount due to suppliers registered under the MSMED Act and remaining unpaid as at year end	-	-
Interest due to suppliers registered under the MSMED Act and remaining unpaid as at year end	-	-
Principal amounts paid to suppliers registered under the MSMED Act, beyond the appointed day during the year	-	-
Interest paid, other than under Section 16 of MSMED Act, to suppliers registered under the MSMED Act, beyond the appointed day during the year	-	-
Interest paid, under Section 16 of MSMED Act, to suppliers registered under the MSMED Act, beyond the appointed day during the year	-	-
Interest due and payable towards suppliers registered under MSMED Act, for payments already made	-	-
Further interest remaining due and payable for earlier years	-	-

31. Other Statutory information

(i) There are no proceeding that has been initiated or pending against the company for holding any Benami property under the Benami Transactions (Prohibition) Act, 1988 and rules thereunder.

(ii) There are no transactions with companies that are struck off under Section 248 of the Companies Act, 2014 or Section 560 of the Companies Act, 1956.

(iii) The Company does not have any charges or satisfaction which is yet to be registered with ROC beyond the statutory period except few charges, which are in the process of satisfaction.

(iv) The Company has not traded or invested in Crypto currency or Virtual Currency during year.

(v) The Company has not advanced or loaned or invested funds to any other person(s) or entity(ies), including foreign entities (Intermediaries) with the understanding that the Intermediary shall:

(a) directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company (Ultimate Beneficiaries) or

(b) provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries

(vi) The Company has not received any fund from any person(s) or entity(ies), including foreign entities (Funding Party) with the understanding (whether recorded in writing or otherwise) that the Company shall:

(a) directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party (Ultimate Beneficiaries) or

(b) provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries

(vii) The Company does not have any such transaction which is not recorded in the books of accounts that has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (such as, search or survey or any other relevant provisions of the Income Tax Act, 1961).

(viii) The Company is not declared as wilful defaulter by any bank or financial institutions.

32. Previous year's figures have been regrouped where necessary to confirm to this year's classification.

As per our report of even date
For D A R P N And Company
Chartered Accountants
Firm Registration No. 016790C



Pankaj Gupta
Partner
Membership No. 418438

Place:- Noida
Date:- May 22nd, 2026



For and on behalf of the Board



Kartik Teltia
Director
DIN:06610105



Ashutosh Mishra
Director
DIN:07570488